SEI Operating, LLC • *Independent Oil Producers*

ZUBER #2

WELL NAME: P. Goodwin Zuber #2 **OPERATOR:** SEI Operating, LLC **RRC Operator#:** 763302

Field: Hawkins **TOTAL DEPTH:** 5000'

COUNTY: WOOD **STATE:** TEXAS **API#:** 4249932167 **PERMIT#:** 815416

NOTE: REPORTS ARE AS OF 6:30 AM ON THE DATES LISTED

DATE	DEPTH	MUD WT	MUD VI	DETAIL OF OPERATIONS
04/08/16				Kniffin surveyed and staked location.
05/04/16				Precision building road and clearing location.
05/09/16				Groundwater Application Approved-GAU #154556.
05/10/16				Permit to Drill approved from Texas RRC.
06/09/16	40'			Pinenergy drilled mousehole and rathole. Drilled hole for conductor pipe. Set and cemented 40' of 16" conductor pipe.
06/13/16				Dozer completed reserve pit. Waiting on drilling rig.
06/14/16				Rodell & Hodge drilling rig moving in.
06/15/16				Rig moving in - Rig #6 see photo
06/16/16				Rigged up. Mixing mud in the the a.m. 6/17
06/17/16				Finish RU. Standing up ready to drill. Last mud pump in place. Water pump hooked up. Spud expected in the a.m. 6/18/16
06/18/16				Mixing mud. Haliburton analyzed water for drilling fluids and cement. Positive results.
06/19/16	350'			13 1/2" hole. Drilled 350'. Coastal Pipe delivered surface casing to location.
				Cement tubing moved to location. CJ Well service hauled water.
06/20/16	800'			Drilling ahead at 800 feet.
06/21/16	1650'	9.4#		Drilled 13 1/2" hole to 1650'. Mudded up at 1000'. Gas in mud (9.4#) at 1520'. Frank's casing ran 10 3/4"
				40# surface casing to 1650'. Halliburton on standby to cement surface casing.
06/21/16				Evening report. TRRC man on-site while Halliburton set cement from 1650' to surface
				with good returns. He insisted on heavy mud weight going forward due to the high pressures from the gas injection
				in the field. Rig owner, Jerry Hodge, said it was the first well in his last 50+ wells that the TRRC showed up
				for the surface. Waiting on cement to set. Drilling out from surface in the a.m.
06/22/16				Drilling out cement at 1580' as of 8:00 AM. Drilling ahead.
06/23/16	1867'	9.4#		MS Energy (directional driller) on location. MS kicked out at 1750' with directional tool and mud motor.
				Drilling ahead with a 4° deviation at 1867'.
06/24/16	2740'	9.6#		Drilling ahead 2740'.
06/25/16	3550'			Drilling ahead 3550'
06/26/16	4385'			Drilling ahead 4385'
06/27/16	4835'	9.9#		Drilling ahead 4835'. Good drilling breaks through Sub-Clarksville formation. Topped Woodbine at 4770'.
				Top of Woodbine 30' high at 4770'.
06/27/16		10#		Evening report. TD well at 5046'. POOH for gyro and wiper run. Schlumber in route to log and shoot cores.
06/28/16	5075'	10#		Evening report. Schlumberger completed logging of well at 3 pm. Preparing to shoot sidewall core samples.
06/29/16	5075'	10#		Evening report. Schlumberger shot 120 sidewall percussion cores. Core Laboratories analyzing cores.
				Preliminary core analysis shows fine grained sands with fluorescence and oil/gas at various depths.
				Circulating well to set pipe.
Completion Report				
06/30/16	5053'			See attached sidewall core analysis. Frank's Casing set 5053' of 7 5/8" P-110 33.7# and L-80 29.7# production
				casing. Halliburton on location cementing production casing.